

Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	87,773	-	194,269	-54,713	-6,326	-4,606	225,609	0	0	865,331
Commercial	87,773	-	194,269	-	-6,326	-3,853	225,609	0	-	177,484
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	-753	-	-	-	687,847
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	35,026	12,339	8,084	3,343	-	5,847	7,534	497	44,914	69,033
Pentanes Plus	5,256	-	1,126	-335	-	-1,001	3,186	0	3,862	8,693
Liquefied Petroleum Gases	29,770	12,339	6,958	3,678	-	6,848	4,348	497	41,052	60,340
Ethane/Ethylene	14,225	436	0	4,276	-	1,406	0	0	17,531	15,269
Propane/Propylene	9,766	9,412	3,542	-1,028	-	3,279	0	488	17,925	22,510
Normal Butane/Butylene	2,275	3,239	2,213	504	-	2,952	1,588	9	3,682	17,312
Isobutane/Isobutylene	3,504	-748	1,203	-74	-	-789	2,760	0	1,914	5,249
Other Liquids	-	-	17,466	-15,034	9,673	39	4,336	2,696	5,034	76,377
Other Hydrocarbons/Oxygenates	-	-	193	0	5,192	-397	3,151	2,631	0	2,651
Unfinished Oils	-	-	14,483	-2,046	-	-397	7,800	0	5,034	46,037
Motor Gasoline Blend. Comp. (MGBC)	-	-	2,790	-12,988	4,482	828	-6,610	66	0	27,678
Reformulated	-	-	0	-11,648	2,159	1,996	-11,485	0	0	9,721
Conventional	-	-	2,790	-1,340	2,323	-1,168	4,875	66	0	17,957
Aviation Gasoline Blend. Comp.	-	-	0	0	-	5	-5	0	0	11
Finished Petroleum Products	-	240,514	9,994	-109,679	-4,460	1,626	-	22,100	112,643	124,615
Finished Motor Gasoline	-	104,431	1,638	-57,972	-4,460	1,144	-	3,631	38,862	40,431
Reformulated	-	12,890	0	-1,207	-2,159	-452	-	263	9,713	684
Conventional	-	91,541	1,638	-56,765	-2,301	1,596	-	3,368	29,149	39,747
Finished Aviation Gasoline	-	398	0	-173	-	102	-	0	123	527
Kerosene-Type Jet Fuel	-	22,706	18	-18,632	-	-483	-	179	4,396	12,514
Kerosene	-	795	0	0	-	-99	-	2	892	372
Distillate Fuel Oil	-	57,478	401	-29,152	0	759	-	4,196	23,772	33,197
15 ppm sulfur and under	-	20,567	31	-3,748	-5,719	5,284	-	0	5,847	7,787
Greater than 15 ppm to 500 ppm sulfur	-	21,978	0	-18,703	5,719	-5,258	-	503	13,749	17,038
Greater than 500 ppm sulfur	-	14,933	370	-6,701	-	733	-	3,694	4,175	8,372
Residual Fuel Oil ^e	-	8,807	1,357	-1,377	-	475	-	6,585	1,727	16,443
Less than 0.31 percent sulfur	-	769	100	-432	-	236	-	-	-	1,470
0.31 to 1.00 percent sulfur	-	951	223	0	-	567	-	-	-	4,741
Greater than 1.00 percent sulfur	-	7,087	1,034	-945	-	-328	-	-	-	10,232
Petrochemical Feedstocks	-	9,936	6,063	-48	-	-307	-	-	16,258	2,361
Naphtha for Petro. Feed. Use	-	4,398	2,478	-48	-	-207	-	-	7,035	1,082
Other Oils for Petro. Feed. Use	-	5,538	3,585	0	-	-100	-	-	9,223	1,279
Special Naphthas	-	1,034	129	-117	-	40	-	107	899	1,163
Lubricants	-	4,301	0	-1,057	-	185	-	1,310	1,749	5,352
Waxes	-	319	24	0	-	28	-	33	282	304
Petroleum Coke	-	14,397	364	-	-	-221	-	5,708	9,274	6,530
Marketable	-	10,457	364	-	-	-221	-	5,708	5,334	6,530
Catalyst	-	3,940	-	-	-	-	-	-	3,940	-
Asphalt and Road Oil	-	3,740	0	-1,148	-	-192	-	17	2,767	4,632
Still Gas	-	11,004	-	-	-	-	-	-	11,004	-
Miscellaneous Products	-	1,168	0	-3	-	195	-	332	638	789
Total	122,799	252,853	229,813	-176,083	-1,113	2,906	237,479	25,294	162,591	1,135,356

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."